# Let's do a demo!

Curious to see how the Flowstate LDS might work on your system?

Here's how you can get a sample of solution performance and the implementation process in just 1-2 months!

### STEP 1



### ENGINEERING REVIEW

A successful demo starts with a short engineering review to discuss your system and the specific scope of the project.

### STEP 2



### **DATA SUPPLY**

We have a short list of data needs, including 3-8 weeks of operational data in a CSV fie. If you have historical data, we can start reviewing immediately. (Details on back.)

### STEP 3



#### MODEL BUILD

Barring issues with data or operations in the data set, the segment will be analyzed, and a model can be built in 1-2 weeks.

## STEP 4



#### **DEMO IN CLOUD**

Your demo segment and leak detection models can be configured in our cloud installation of the LDS where you can see how the solution might work on your system.



# Minimum Requirements

Here are our minimum requirements to deliver a solution:



# What is needed to get started?

- For creating models:
   6-8 weeks of continuous,
   operational data (less for demo)
- For operational use: access to real-time instrumentation data



# What data is needed?

At a minimum, the following tags are needed:

- Flow rate at all inputs and outputs of the segment
- Density (API gravity) for all multi-grade lines
- Pressure for No-Flow/Shut-in and Leak Location



# What sample rate is needed?

This depends on the goal.

- For alarming capability sample rate of 1 per 60 sec or less is ideal
- For leak location 1 per 10 sec or less is needed
- For Line Balance only no scan rate requirement

## Additional Requests

These additional items will improve performance or provide additional capabilities.



### Additional Data Inputs

- Line pressure at all inputs (improves DL model and is needed for leak location or no-flow monitoring)
- All status tags (reduces false alarm rate)
  - Pump run status
  - Control valve set point
  - · Pump rate set point
- Any instrument that can provide insight into the pipeline operations.

### Examples:

- Pump RPM
- VFD Frequency
- DRA rate and status
- Additional pressures (other than mainline)
- PLC status / Comm Fail
- Fluid Temperature
- Control Valve Position



### Leak Location Needs

The following are required for leak location or no flow monitoring

- All pressure transmitters along the pipeline (minimum at input & output)
- Data scan rate of 1 per 10 sec or less (improves accuracy)
- Pipeline alignment sheet & elev profile



### Data Connectivity

- Data sample rate of 10 sec or less
- Preferred OPC-UA compatibility



### Installation Requirements

- Data sample rate of 10 sec or less
- Preferred OPC-UA compatibility



### Helpful Documentation

The following items will help us better understand your line and be more successful in providing a solution for you.

- Pipeline Elevation profile (Including any laterals/injection lines) – Prefer .xls
- Pipeline centerline Prefer .kmz or .geojson
- Mainline Block Valves & Pressure
   Transmitter Locations (coordinates if on ROW) Lat/Long
- List of relevant tags Prefer .xls
- Drawings (P&IDs, Alignment sheets, plan drawings etc.) - PDF
- Pipeline Design Info (Fluid type, Density, Size, MOP, fill volume etc.)

